Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2022 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	167,059			248,921	17,125	17,300	3,369	445,487	1,548	0	50,117
Hydrocarbon Gas Liquids	15,314	-40	11,833	9.361	6,251		189	15,956	11,251	15.324	3,785
Natural Gas Liquids		-40	10,694	9,361	6,251		204	15,956	11,251	14,170	3,750
Ethane	6		_	_	_		0		5	1	_
Propane	1,695		6,842	5,519	2,545		-392		5,240	11,753	1,278
Normal Butane	4,070	_	3,337	3,842	2,714		516	4,786	5,829	2,832	2,029
Isobutane	2,244	_	515	-	992		67	4,461	7	-784	401
Natural Gasoline	7,299	-40		-	-		13	6,709	169	368	42
Refinery Olefins			1,139	_	-		-15			1,154	35
Ethylene			1 047	_	_		-			1.050	-
Propylene			1,247	-	_		-6 -9			1,253	10
Normal ButyleneIsobutylene			-108	_	_		-9 0			-99 0	25 0
100Dutylefile			_	_	_		U			U	U
Other Liquids		7,040		27,591	65,026	286	376	81,967	5,521	12,079	51,877
Hydrogen/Biofuels/Other Hydrocarbons		7,041		4,800	33,551	11,425	247	45,587	3,657	7,325	5,240
Hydrogen				_		9,450		9,450		0	
Biofuels (including Fuel Ethanol)		7,041		4,800	33,551	1,975	247	36,137	3,657	7,325	5,240
Fuel Ethanol		1,574		500	28,632	1,975	85	31,002	1,595	0	2,442
Biofuels (excluding Fuel Ethanol) ⁶		5,466		4,300	4,919		163	5,135	2,063	7,325	2,798
Other Hydrocarbons				_	_	_	_	_	_	_	_
Unfinished Oils				14,058	276		92	8,591	897	4,754	19,025
Motor Gasoline Blend.Comp. (MGBC)		0		8,733	31,199	-11,139	37	27,789	967	0	27,612
Reformulated		0		1,289	12,902	2,199	-54	16,433	11	0	13,777
Conventional		_		7,444	18,297	-13,338	91	11,356	956	0	13,835
Aviation Gasoline Blend. Comp				_	_		_	_	_	_	_
Finished Petroleum Products		387	567,296	33,722	14,616	9,164	3,470		51,395	570,320	35,335
Finished Motor Gasoline		340	304,452	5,544	603	9,164	114		6,337	313,652	2,187
Reformulated		-	212,000	0,044	-	618	2		0,007	212,616	18
Conventional		340	92,452	5,544	603	8,547	112		6,337	101,037	2,169
Finished Aviation Gasoline			136	16	-		-104		-	256	212
Kerosene-Type Jet Fuel		55	82,876	20,130	1,663		1,684		4,351	98,689	
Kerosene		_	53	18			-30		. 8	93	
Distillate Fuel Oil		-9	101,095	4,857	9,425		804		13,969	100,595	13,217
15 ppm sulfur and under		-9	95,372	3,720	9,425		679		10,460	97,369	12,289
Greater than 15 ppm to 500 ppm sulfur		_	2,163	946	-		-17		1,518	1,608	250
Greater than 500 ppm sulfur		_	3,560	191	-		142		1,991	1,618	678
Residual Fuel Oil			17,371	2,052	_		850		3,385	15,188	5,200
Less than 0.31 percent sulfur			287		-		131		NA	NA	1,220
0.31 to 1.00 percent sulfur			4,403	1,071	-		233		NA	NA	668
Greater than 1.00 percent sulfur			12,681	981	-		486		NA	NA	3,312
Petrochemical Feedstocks			_	210 210	_		0			210 210	2 2
			_	210	_		U			210	
Other Oils for Petro. Feed. Use			252	_	_		8			244	26
Lubricants			2,492	252	-212		-185		1,902	815	764
Waxes			2,432	244			-		26	218	-
Petroleum Coke			26,498		-355		203		21,203	4,737	1,538
Marketable			20,326	-	-355		203		21,203	-1,435	1,538
Catalyst			6,172							6,172	
Asphalt and Road Oil			5,375	399	3,492		133		212	8,921	2,355
Still Gas			24,042							24,042	
Miscellaneous Products			2,654	_	_		-7		2	2,659	80
Total	182,373	7,387	579,129	319,595	103,018	26,750	7,404	543,410	69,716	597,723	141,114

⁼ Not Applicable.

No Data Reported. NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production report," and data consciously approached to the consciously approa from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.